



From Innovation to Investment: Reliability and Bankability of New PV Technologies

Luca Votta – Global Business Sector Leader Energy Transition

kiwa

Services for the entire **Value Chain**



Market Intelligence

Industry leading reports, from analysis of key solar and energy storage components pricing, technology trends, policy updates, as well as custom data and reporting.



Technical Advisory

We support investors, developers, EPC contractors, asset managers procure high quality equipment and optimize PV system performance and efficiency.



Engineering

Complete engineering services for PV plants in order to support investors in the development and construction of reliable assets.



Product Testing

Independent, industry-leading performance testing of PV modules, inverters, trackers, mounting systems, battery energy storage, and other key equipment.



Factory Inspection

Experts in materials, contracting, factory audits, corrective action, production supervision, and pre-shipment inspection to ensure the long-term performance, reliability, and safety of your investment.



Field Services

Assess your project's baseline health at PV module delivery and optimize post-installation performance.

Kiwa Solar & Storage Business

Quick Facts

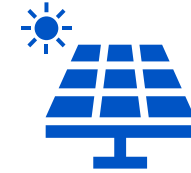


3 Continents

15 Kiwa Offices involved

5 Labs (China, United States, Germany, Italy)

40 Served Countries



5000+

5000+

Model types tested
(PV Modules, Inverters, Batteries)



20+

20+ GW

Of PV Projects
consulted and/or visited



1000+

1000+

Factory Audit Conducted

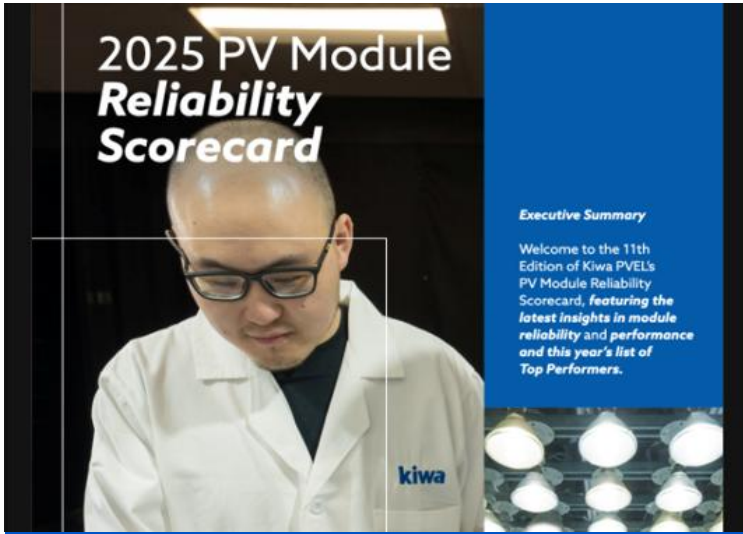


300+

300+ GW

Of PV Production
capacity evaluated

Our **Market Intelligence** reports for the industry



2025 PV Module Reliability Scorecard

Executive Summary

Welcome to the 11th Edition of Kiwa PVEL's PV Module Reliability Scorecard, featuring the latest insights in module reliability and performance and this year's list of Top Performers.

Kiwa PVEL Reliability Scorecard

Kiwa PVEL's Product Qualification Program (PQP) is a key tool for mitigating PV module procurement risk by transforming industry-leading bankability testing into procurement intelligence.

PV Modules Manufacturing Quality Report by Kiwa PI Berlin

Key trends, risks, and quality insights shaping the solar energy landscape.



Ensuring Quality in PV Module Manufacturing

Key Insights from Kiwa PI Berlin's 2025 Report



CRU Data, Insight, Strategy & Communities **kiwa**

The global demand outlook is weakening, while tariff uncertainty continues in the US

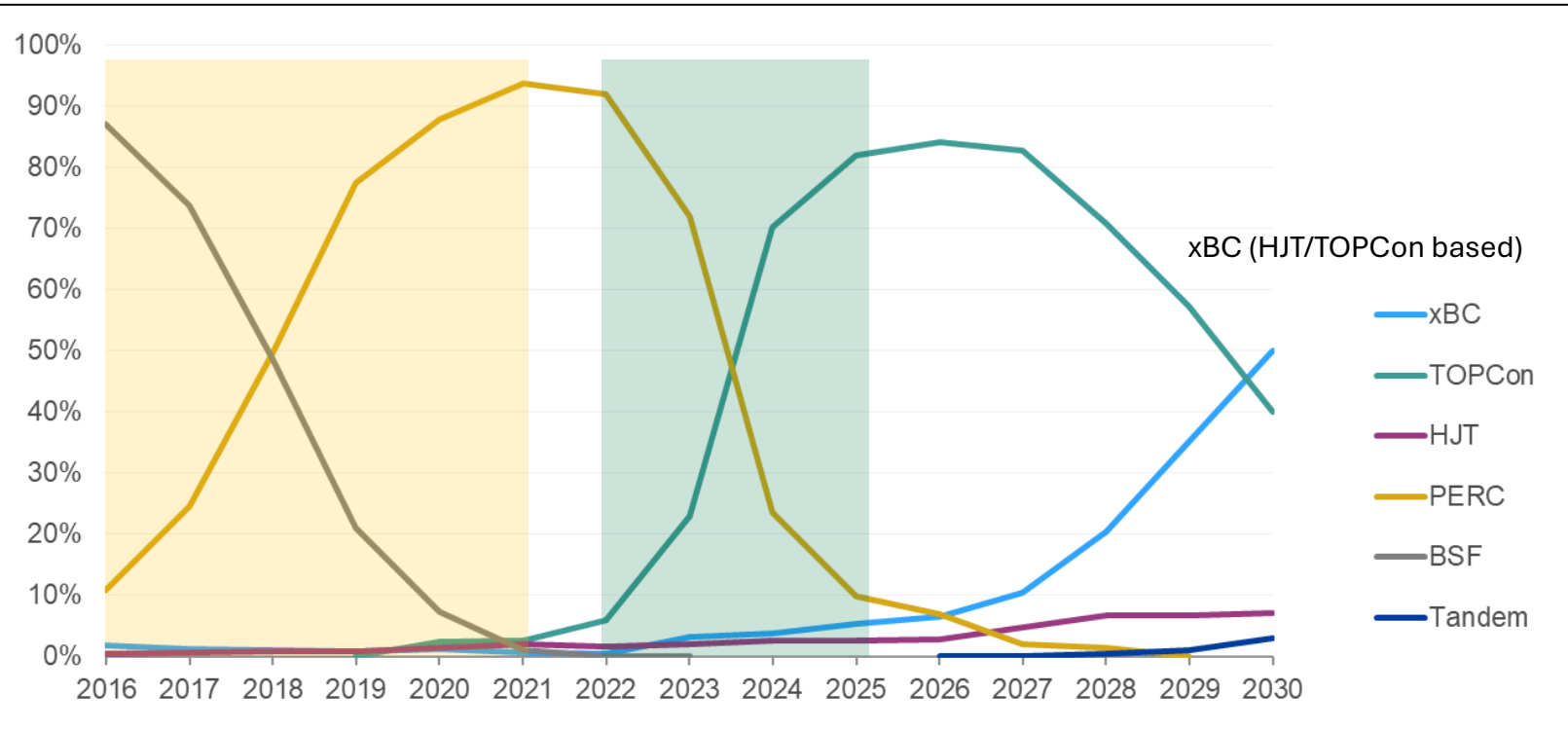
In the US, tariff uncertainty will persist until the resolution of the polysilicon Section 232 case – likely late 2025 or early 2026 – while the outlook for availability of AD/CVD-free cells remains tight. In China there is ongoing tension between a soft demand outlook and strong sentiment around government intervention; spot prices have risen, but more concrete actions will be needed to sustain this trend

CRU. Independent *expert* intelligence Solar Technology and Cost Service

Solar Technology and Cost Forecast (STAC) Report

In cooperation with CRU – Independent Expert Intelligence

Cell Technology Advancements



Source: CRU/Kiwa PVEL's Solar Technology and Cost (STAC) Report – Q3'25



Market Shift in PV Cell Technology

- Regulatory policies, new online production capacity, and evolving BOM supply chains result in **constant change** globally for PV module manufacturing.
- Market shift happening very fast toward new cell technologies, **TOPCon** is leading the transition and is projected to dominate the near term; share depends on year and forecast scenario.

Emerging Risks

- Compressed technology lifecycle**
→ Higher risk of undetected reliability issues before mass deployment
- LETID in PERC** modules emerged unexpectedly, causing post-installation performance losses.

Managing Quality Over Time

- **Kiwa** maintains a **decade-long findings & defects database** covering 125+ manufacturers, enabling industry-wide benchmarking of PV module manufacturing quality.
- Graph reflects consolidated defect ratios across all inspected factories, providing a year-over-year view of **manufacturing quality trends**.
- Rising BOM-related quality issues are also evident in **Kiwa's PQP/lab testing**, where there is a clear uptick in BOM PQP failures.

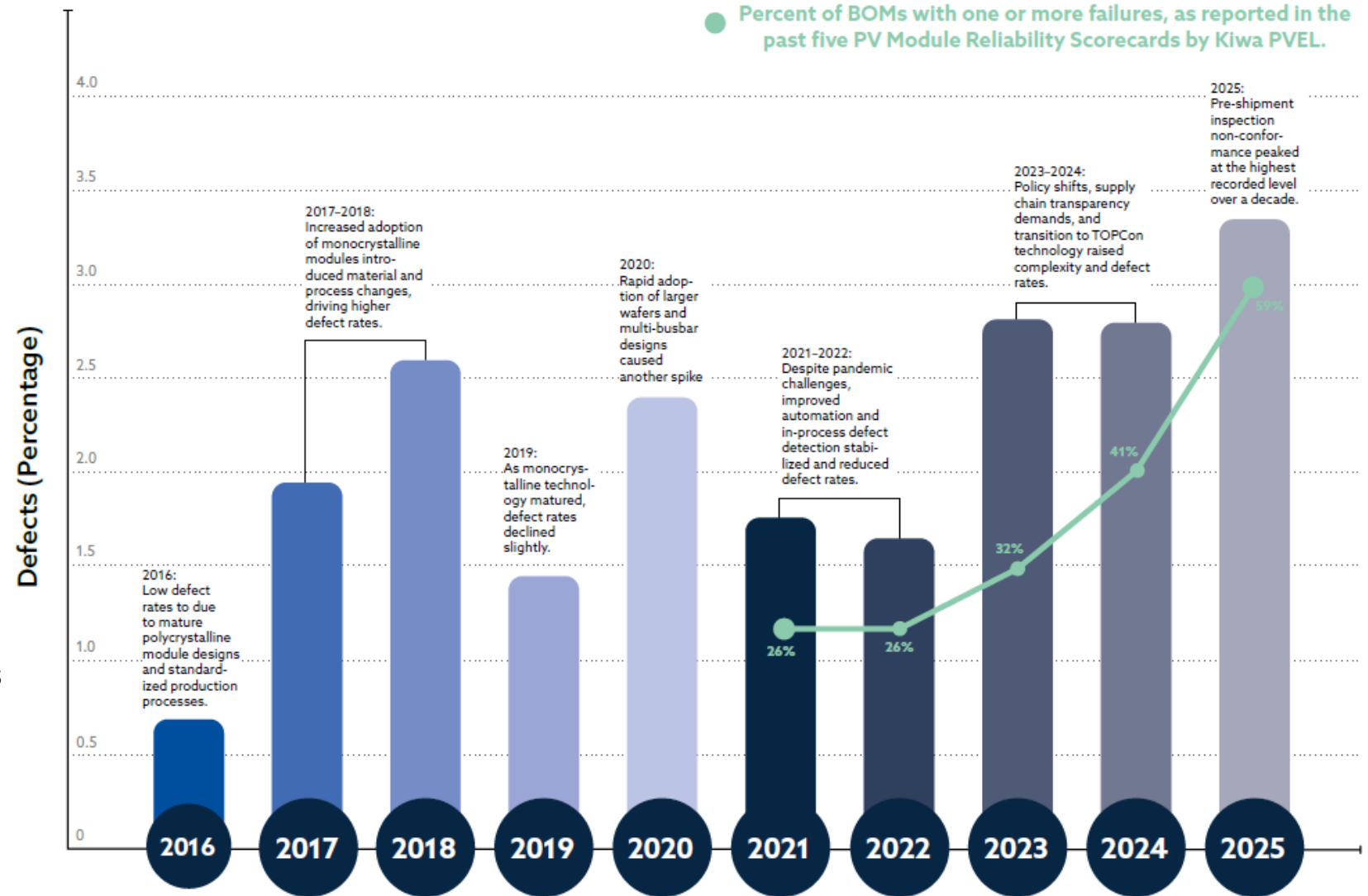


Figure 1: Manufacturing Quality Over Time

Managing Quality Over Time

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- Kiwa PV Module Testing Labs

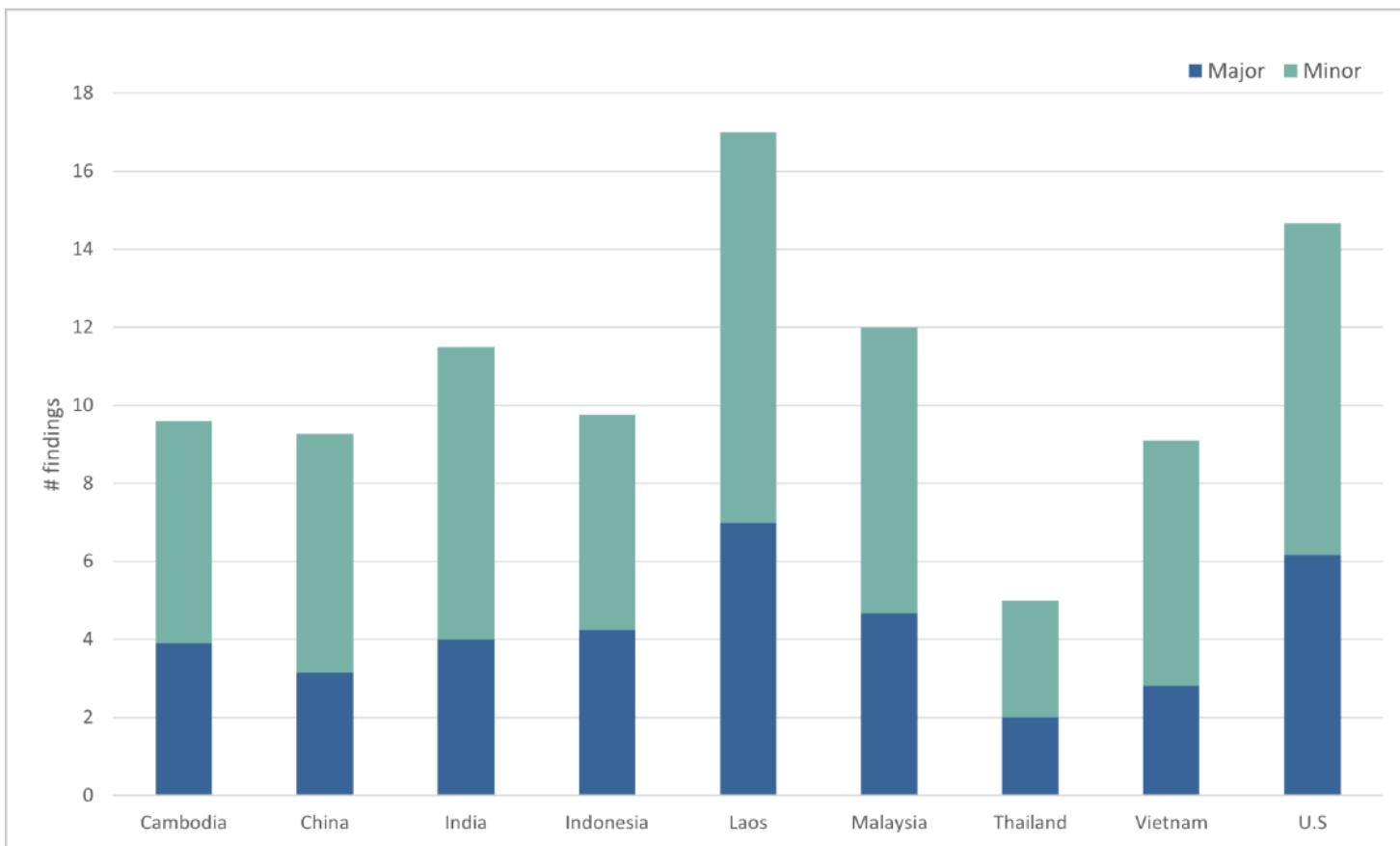
- Napa (California)
- Berlin (Germany)
- Suzhou (China)

- 2025 Audits

- Previous years Audits



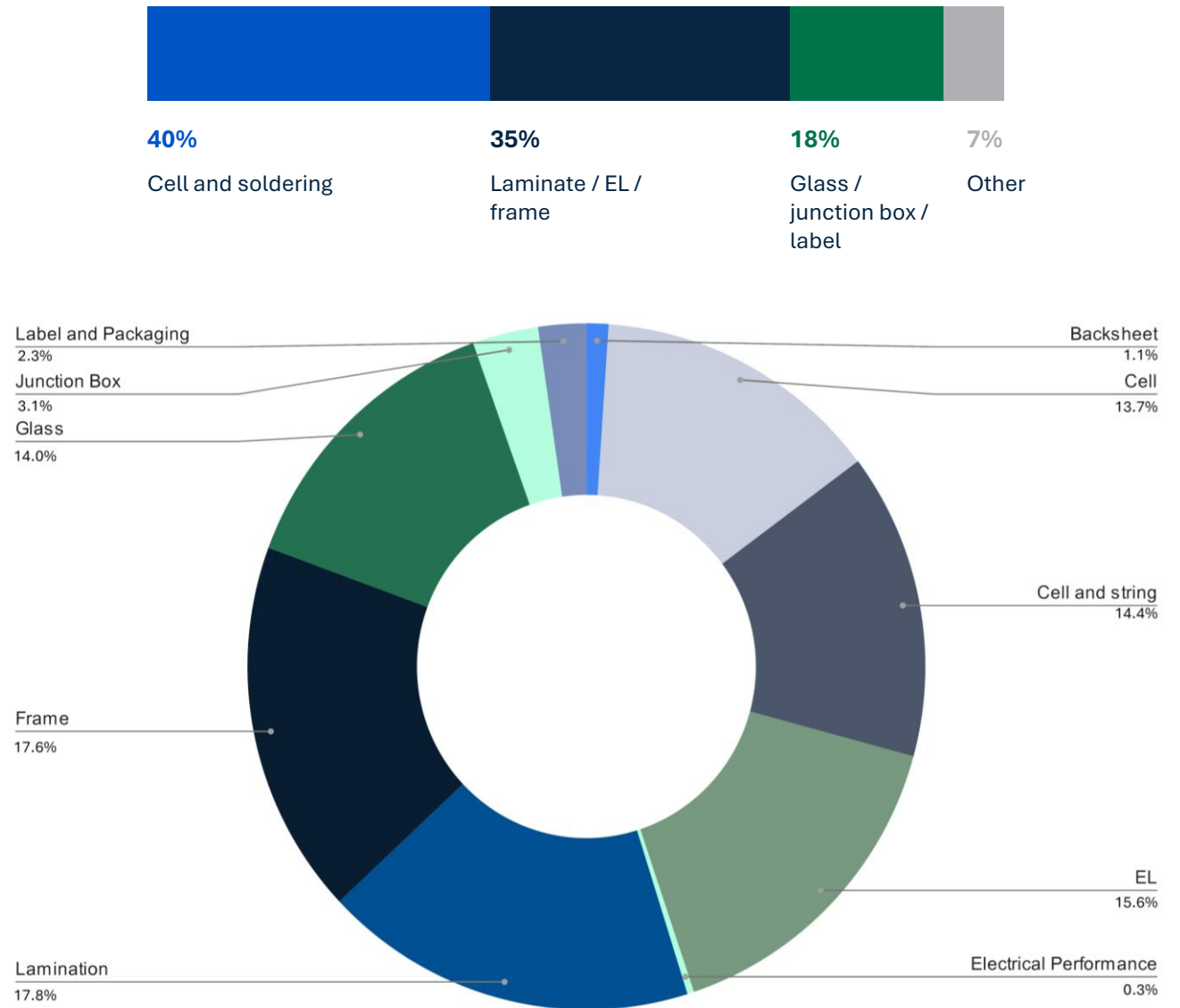
Results Vary by Time & Place



- Higher number of findings in factories located in **recently developed PV manufacturing hubs**, such as the U.S, Laos, and India.
- Common quality findings identified in these factories include insufficient training for the equipment operators, poor equipment conditions, material mishandling.
- **Significant variation among different factory locations.** While the overarching QMS framework is consistent, the implementation of quality control measures can vary significantly. This variation underscores the importance of assessing each facility.

Defects Distribution during factory Inspections

- **Nearly 40%** of defects are related to **cell processing** and **soldering**.
- The ratio of these findings has **increased** due to the **introduction of new cell and module technologies**.
- Earlier Kiwa data showed higher **TOPCon** defect rates than **PERC**, especially in soldering, rework and layup.
- More recent 2026 data indicate that **TOPCon** lines are improving as process control and production experience matures.
- Challenges with Emerging Technologies



Overall defects distribution during factory inspections

Defects Distribution during factory Inspections

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Defect ratios by cells type

Risk Mitigation Actions

- Tight soldering recipe control
- Machine-condition monitoring and calibration
- Operator training and rework discipline
- Facility-specific assessment before approval

Product Qualification Program

- **Kiwa PVEL's Product Qualification Program (PQP)** and **Scorecard** are the global solar industry's trusted resources for PV module reliability and performance data
- To earn Top Performer status, model types made from unique sets of bills of materials (BOMs) need to meet or exceed the stated criteria for that particular PQP test.



Factory Witness									
Characterization									
Light-Induced Degradation				CID		LID			
Characterization									
Thermal Cycling	Damp Heat	Mechanical Stress Sequence	Potential-Induced Degradation	UVID Sensitivity	LETID Sensitivity	Hail Stress Sequence	PAN File & IAM Profile	Field Exposure	Backsheet Durability Sequence
TC 200	DH 1000	SML (tracker or corner-mount)	85 °C, 85%RH MSV (+ and/or -) 192 hrs	UV 60 kWh/m² 60 °C front	LETID 162 hrs 75°C, 2*(Isc-Imp)	Hail (two sizes)	PAN File	Field Exposure 6 Months	DH 200
Characterization	Characterization					Characterization	IAM Profile		Characterization
TC 200	DH 1000	DML1000	Characterization	Characterization	Characterization	DML 1000		Characterization	UV 65 kWh/m² 80 °C rear
Characterization	Characterization	Characterization		UV 60 kWh/m² 80 °C front	LETID 162 hrs 75°C, 2*(Isc-Imp)	Characterization		Field Exposure 6 Months	Characterization
TC 200		TC 50 + HF 10		Characterization	Characterization	TC 50 + HF 10		Characterization	TC 50 + HF 10
Characterization		Characterization				Characterization			UV 65 kWh/m²
									Characterization
									TC 50 + HF 10
									UV 65 kWh/m²
									Characterization
									TC 50 + HF 10
									UV 6.5 kWh/m²
									Characterization

Factory Witness

All Bills of Materials submitted for testing are witnessed in production from opening of raw materials packages through every step of the production process to final packaging with tamper-proof tape.

Testing Abbreviations

TC: Thermal cycling
DH: Damp heat
UV: Ultraviolet
HF: Humidity freeze
LETID: Light and elevated temperature-induced degradation
IAM: Incidence angle modifier
PAN File: PVSyst .pan file
MSV: Maximum system voltage
UVID: Ultraviolet induced degradation
SML: Static mechanical load
DML: Dynamic mechanical load
CID: Current induced degradation

Characterizations

IV: Flash test at STC
EL: EL image at Isc
LIC: Flash test at 200W/m²
LCEL: EL image at 1/10*Isc
VI: Visual inspection
WL: Wet leakage
Diode: Diode test
Color: Backsheet color measurement

Note: Not all measurements are taken at each step

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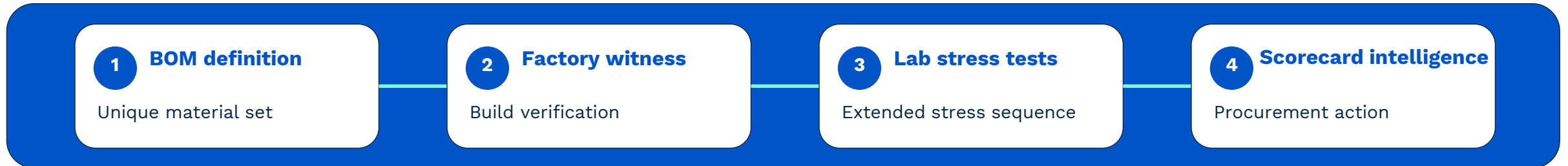
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PQP architecture: from BOM definition to reliability intelligence

Top Performer status is BOM-specific: unique bills of materials must meet or exceed the criteria for each PQP test.



2025 reliability outcomes

Failures are not isolated edge cases

Not all modules perform equally; failures increased across manufacturers and BOMs.

83%

Manufacturers had at least one test failure

59%

BOMs had at least one test failure

19%

BOMs experienced power-loss-related failure

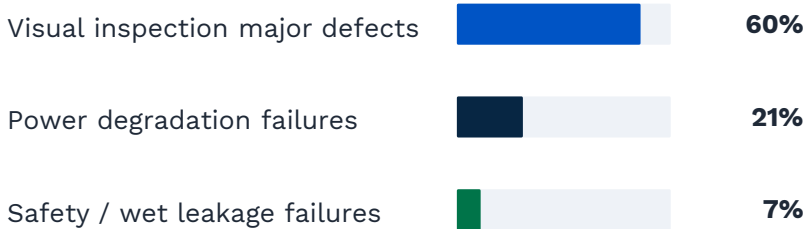
20%

BOMs experienced failure in mechanical load testing

Failure modes

DH 2000	10% of BOMs; 19% of manufacturers
Hail	15% of BOMs failed
PID	9% of BOMs failed
J-box	~1/3 of manufacturers had at least one junction-box-related failure
UVID	UVID is an emerging BOM-specific risk for n-type technologies; validate it through extended qualification testing, not certification alone.
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Failure composition



Technical interpretation

The dominant failure category remains “visual inspection”, driven by breakages and mechanical defects; power-loss failures are increasing with UVID inclusion and PID/TC/DH/MSS mechanisms.



2026 PV Module Reliability Scorecard

12th edition • coming soon

The new Scorecard will bring updated evidence on module quality and reliability under real-world stress conditions.

Launching May 27, 2026

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What to watch next

UVID & metastability

Emerging BOM-specific degradation risk for n-type technologies; validate through extended qualification testing, not certification alone.



Delamination & lamination

Track moisture- and process-driven defects linked to encapsulant selection, lamination recipe and edge stability.



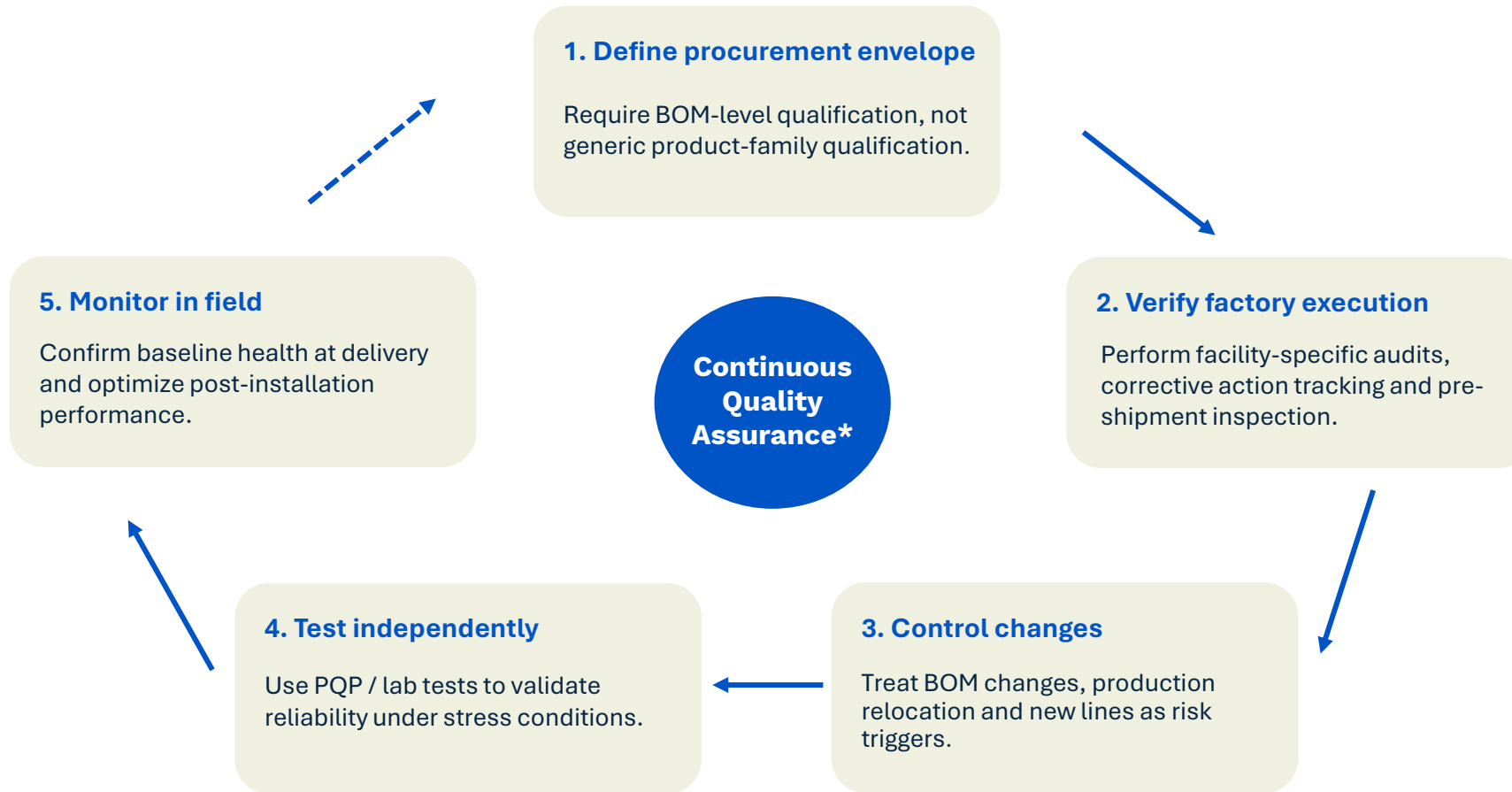
Mechanical robustness

Treat glass breakage, frame damage and hail response as bankability issues under field-relevant loads.



Conclusion

Bankability controls for fast-evolving PV technologies. Kiwa's publications converge on a control stack: qualify the BOM, audit the facility, control changes, and verify performance.





Let's work **together**
To make it **happen.**