

# How ML Enhances Operational Monitoring Efficiency

Improving Theoretical Power Calculations Under Near-Shadowing Conditions

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## CONTEXT : THE HIDDEN INEFFICIENCY IN C&I SOLAR

Across Europe, up to 15% of C&I solar production is lost  
- a silent drain on performance and profitability.

### Key pain points:

- ⚡ **Complex rooftops: multiple orientations, shading, snow, local conditions**
  - 🔗 **Fragmented ownership & self-consumption: data trapped in silos**
  - 📦 **Thousands of relative small sites: O&M teams overwhelmed**
  - 🗯️ **No tailored digital solution: fragmented tools, data overload**
- **Result: Lost yield • Higher OPEX • Limited scalability**



# OPERATIONAL CHALLENGES



Accurate theoretical power is critical for solar asset monitoring



Compare expected vs. actual PV production in real time



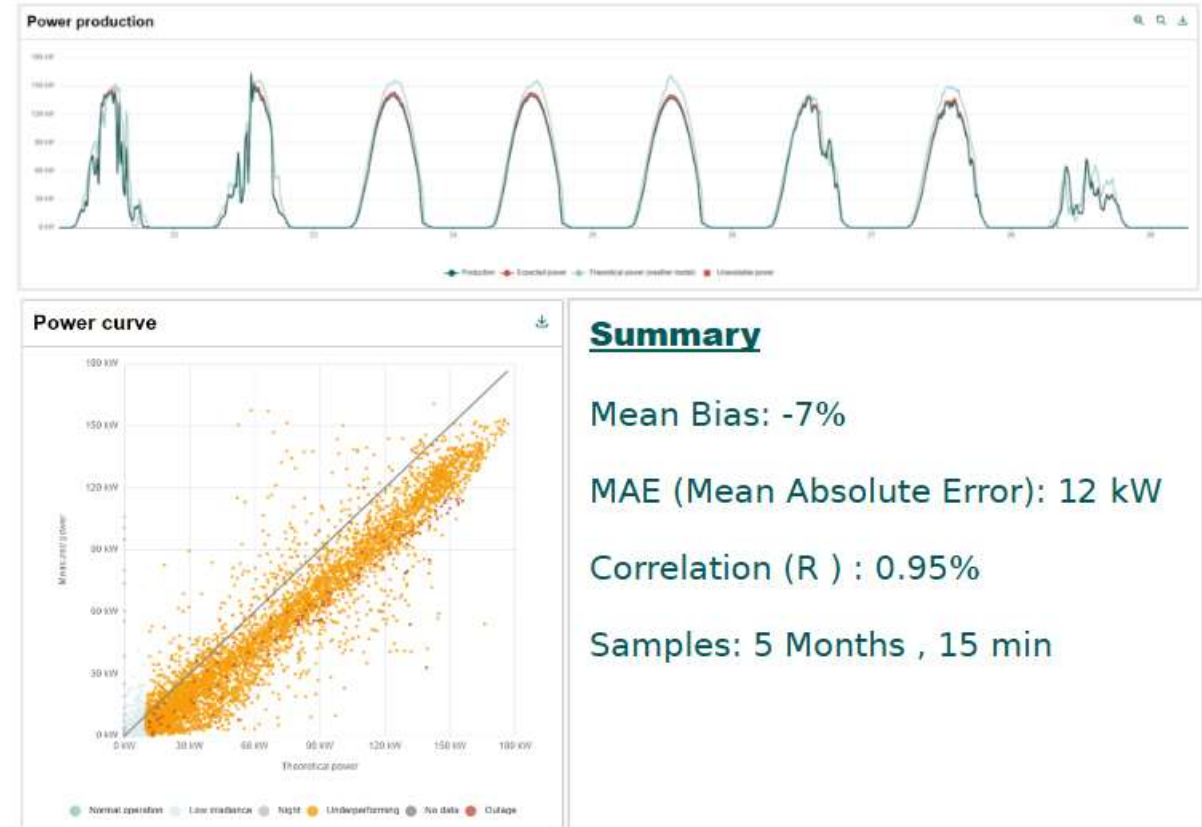
Detect under-performance early



Identify inverter and string anomalies



Improve performance loss analysis



Traditional solar performance models often struggle to bring a reliable and cost effective power reference



# LIMITATIONS OF CONVENTIONAL APPROACHES

## Standard PV theoretical power models have limitations

### ⚙️ Typical solar models rely on

Irradiance-based physical equations  
Static shading assumptions  
Generic module and inverter performance curves

### ⚠️ Why this becomes problematic for near-shadowing

Highly localized effects at string or inverter level  
Strongly time dependent  
Seasonal and sun-angle sensitive

### 📊 Consequences

Increased false alarms  
Misinterpretation of production losses  
Additional manual analysis for monitoring teams  
Reduced confidence in PR and performance KPIs



# ML-BASED ENHANCEMENT APPROACH

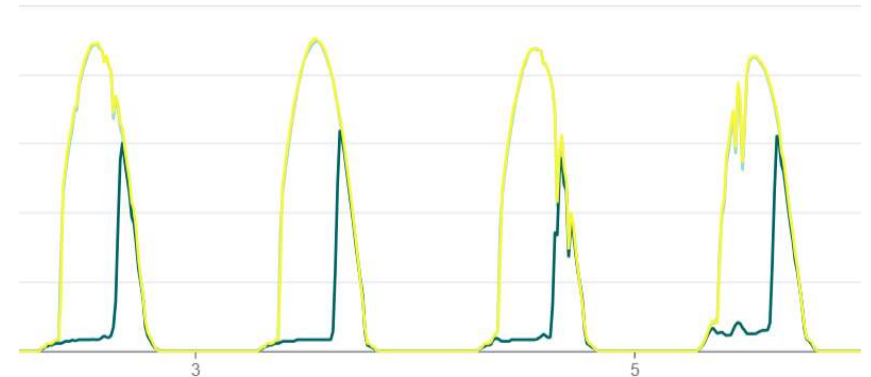
## Using ML to improve PV theoretical power estimation

Data sources used by the ML models:

- Historical plant production
- Weather forecasts and satellite data
- Module temperature coefficients
- Historical shadowing behavior by time and season

Machine Learning enables:

- Learning complex shading patterns automatically
- Capturing non-linear impacts of partial shading
- Adapting dynamically to changing environmental conditions
- Improving expected power estimation at high granularity

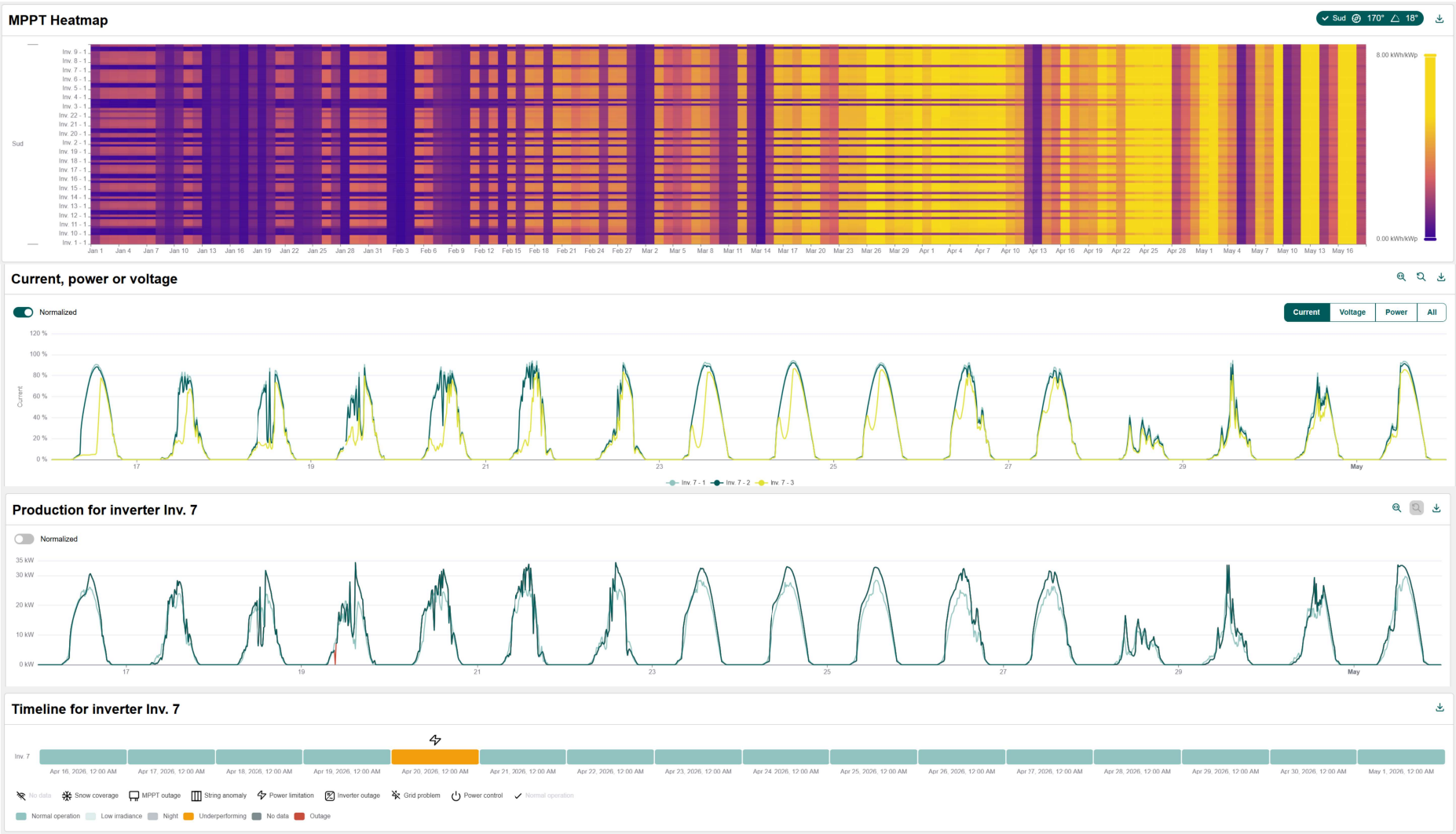


**Goal : Generate a realistic PV theoretical power curve under actual operating conditions.**



# EXAMPLE OF WORKFLOW

- 1) Collect operational and meteorological data
- 2) Train ML model using historical production behavior
- 3) Predict expected PV production considering shading effects
- 4) Compare with measured production
- 5) Trigger alerts only for meaningful deviations



# OPERATIONAL BENEFITS

## Tangible improvements for solar asset monitoring



### Monitoring efficiency gains

- ✓ Significant reduction in false positives
- ✓ Faster detection of underperforming strings or inverters
- ✓ Better prioritization of operational incidents
- ✓ Reduced manual validation workload



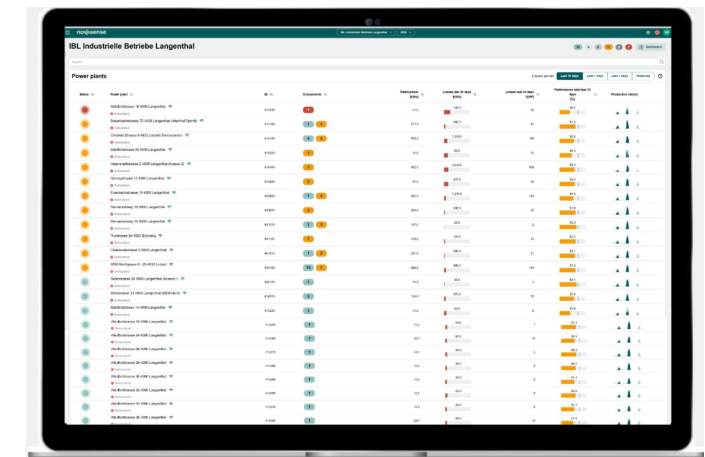
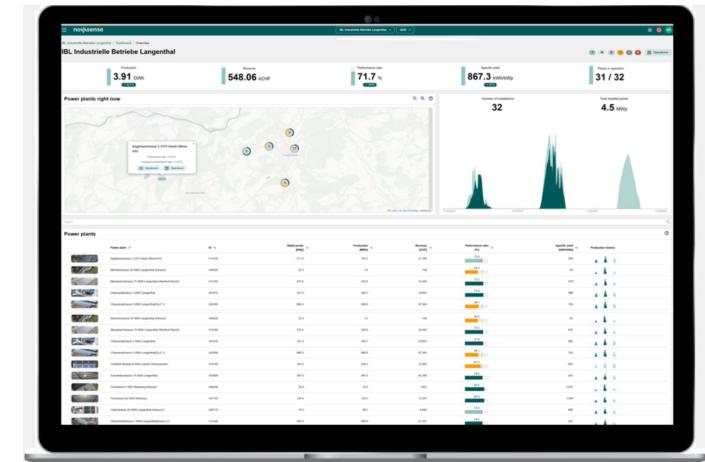
### Improved solar performance analytics

- ✓ More accurate PR calculations
- ✓ Better identification of shading-related losses
- ✓ Improved availability and performance reporting
- ✓ Enhanced benchmarking across PV plants



### Business value

- ✓ Increased operational reliability
- ✓ Reduced O&M analysis time
- ✓ Improved asset performance visibility
- ✓ Better decision-making for operators and asset managers



# CONCLUSION

## ML significantly enhances solar operational monitoring

### 💡 Key takeaway

By integrating ML into PV theoretical power calculations:

- ✓ Near-shadowing effects are better represented
- ✓ Expected production becomes more realistic
- ✓ Monitoring teams focus on true operational issues
- ✓ Solar asset monitoring becomes more efficient and scalable

### 👤 Strategic perspective

ML-enhanced monitoring supports:

- ✓ Advanced digital asset management
- ✓ Improved solar performance optimization
- ✓ Predictive maintenance strategies
- ✓ Continuous model improvement over time

**Better theoretical power estimation enables smarter monitoring, faster issue detection, and improved solar asset performance**



# The difference between a solar power plant and an asset is the intelligence behind it.



## Thank you

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